Submit In Quadruplicate To:

ARM 36.22.307, 601, 605, 1003, 1004, 1011, 1013, 1103, 1222, 1240, 1301, 1306, 1309, and 1417

#### MONTANA BOARD OF OIL AND GAS CONSERVATION 2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

OCT 25 2019

S	UNDRY NOTICES AN	ND REPO	RT OF WELLS	MONTANA BOARD OF GAS CONSERVATION *	
Operator Alta Vista Oil Corpo	ration		Lease Name;		
Address 2611 East Highway	14		Type (Private/State/F	ederal/Tribal/Allotted):	
City Clearmont State	WY Zip Code 82835	;	Priv	ate	
   Telephone			Well Number: FLY	ING MONKEY-1H	
Location of well (1/4-1/4 section and SHL - SWSW, 305' FSL & 1263' FV	d footage measurements):	N.	Unit Agreement Nam		
			Field Name or Wildo Wild		
			Township, Range, ar	nd Section:	
API Number:	Well Type (oil, gas, injection	on, other):		N, R34E, Section 14	
25   087   21748 State County Well	Oil		County:	Rosebud	
Indicate below with an X the nature	of this notice, report, or other	data:			
Notice of Intention to Change Plans Notice of Intention to Run Mechanic Notice of Intention to Stimulate or to Notice of Intention to Perforate or to Notice of Intention to Abandon Well Notice of Intention to Pull or Alter Ca Notice of Intention to Change Well S Supplemental Well History Other (specify)  Describe planned or completed work in onecessary. Indicate the intended starting The attached procedures will be followed in the procedure of the procedure of the procedure of the procedure of the plans of the procedure of the plans of the plans of the plans of the procedure of the plans of the p	al Integrity Test Chemically Treat Cement Sing Status Describe Proposed or Oldetail. Attach maps, well-bore cog date for proposed operations or ollowed for completion of the	Subseque Subseque Subseque Subseque Subseque Subseque Completed onfiguration dia the completion	Operations: grams, analyses, or other on date for completed ope	on or Treatment on or Cementing ondonment Altered Casing aste Disposal on Waste Disposal on Well Status or sinformation as erations.  In the contract of the c	
BOARD USE Approved	ONLY - Petroleum Engineer		gned hereby certifies that ion is true and correct:  2019 Ben Shoup, Regularity Name		on

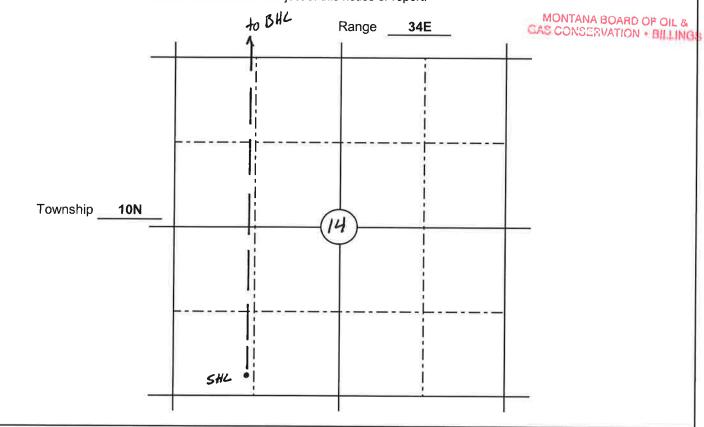
#### SUPPLEMENTAL INFORMATION

RECEIVED

NOTE: Additional information or attachments may be required by Rule or by special request.

OCT 25 2019

Plot the location of the well or site that is the subject of this notice or report.



**BOARD USE ONLY** 

**CONDITIONS OF APPROVAL** 

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

### RECEIVED

OCT 25 2019

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Market	tillinge	Specific Grands	Additive Quantity	Mass (ths)
2-56 3-544-400   1-15	Water	1,000	1.659(10)01	71 669 110
1.5   2,000	Sand thingsands	2,65	144.440	USF 71 9 2
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111   Nature   1400	SmFFb 420	11.09	37	315.61
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10.6   9.5000   1.50	14. Sude 2410	1,19	1,408	74.044
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3.02 tolling	Gettind 225	1.26	2,300	6cF 2F
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Focus Society	
Chemical Div	

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CALLER WAY	Internacy Duffeet Services	Benished Seas Milke					
		Standard Company					
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\*\* Bifornation to broad on the maximum progenitel for concentration and thus the total may be over 100°s.

# MONTANA BOARD OF OIL AND GAS ATTACHMENT TO FORM 2 "CONDITIONS OF APPROVAL"

A. Field Inspector must be notified at least 24 hours in advance of the start of fracture stimulation operation.

## B. <u>36.22.1106</u> SAFETY AND WELL CONTROL REQUIREMENTS – HYDRAULIC FRACTURING

- (1) New and existing wells which will be stimulated by hydraulic fracturing must demonstrate suitable and safe mechanical configuration for the stimulation treatment proposed.
- (2) Prior to initiation of fracture stimulation, the operator must evaluate the well. If the operator proposes hydraulic fracturing through production casing or through intermediate casing, the casing must be tested to the maximum anticipated treating pressure. If the casing fails the pressure test it must be repaired or the operator must use a temporary casing string (fracturing string).
  - (a) If the operator proposes hydraulic fracturing though a fracturing string, it must be stung into a liner or run on a packer set not less than 100 feet below the cement top of the production or intermediate casing and must be tested to not less than maximum anticipated treating pressure minus the annulus pressure applied between the fracturing string and the production or immediate casing.
- (3) A casing pressure test will be considered successful if the pressure applied has been held for 30 minutes with no more than ten percent pressure loss.
- (4) A pressure relief valve(s) must be installed on the treating lines between pumps and wellhead to limit the line pressure to the test pressure determined above; the well must be equipped with a remotely controlled shut-in device unless waived by the board administrator should the factual situation warrant.
- (5) The surface casing valve must remain open while hydraulic fracturing operations are in progress; the annular space between the fracturing string and the intermediate or production casing must be monitored and may be pressurized to a pressure not to exceed the pressure rating of the lowest rated component that would be exposed to pressure should the fracturing string fail.

History: 82-11-111, MCA; IMP, 82-11-111, MCA; NEW, 2011 MAR p. 1686, Eff. 8/26/11.